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Attorneys for Veolia Water Idaho, Inc.

## BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

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IN THE MATTER OF THE APPLICATION OF VEOLIA WATER IDAHO, INC. FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR WATER SERVICE IN THE STATE OF IDAHO Case No. VEO-W-22-02

DIRECT TESTIMONY OF MICHAEL WILSON FOR VEOLIA WATER IDAHO, INC.

SEPTEMBER 2022

1

## Q. Please state your name and business address.

2 A. Michael Wilson, 8248 West Victory Road, Boise, Idaho 83709.

## 3 Q. By whom are you employed and in what capacity?

4 A. I am employed by Veolia Water Idaho, Inc. ("Veolia", "Veolia Water Idaho" or
5 "Company") in the capacity of Manager - Financial Planning, Reporting &
6 Analysis.

## 7 Q. How long have you been employed by Veolia Water Idaho?

8 A. I have been employed by Veolia Water Idaho (formerly SUEZ Water Idaho Inc.)
9 and prior to that, United Water Idaho Inc.) since August 2004.

## 10 Q. Briefly describe your responsibilities during your tenure.

A. On January 8, 2022 I was promoted to Manager - Financial Planning, Reporting &
Analysis. In this position, I direct the preparation, consolidation, and presentation
of financial planning processes such as the annual operating budget, reforecasting,
medium term plan, and monthly variance analysis. I lead the response to internal
and external audit inquiries, including the Idaho Public Utilities Commission,
("IPUC") audit of the Pollution Control Exemption filing. Additionally, I prepare
the annual reports for the IPUC and Idaho State Tax Commission.

Prior to my promotion as Manager, I was in a Supervisor role for two years performing similar job functions. Leading up to my Supervisor role, I held the title of Sr. Financial Analyst for approximately 17 months which was a promotion from my initial role as Accounting/Finance Clerk. In that role, I built foundational knowledge of regulatory accounting performing a variety of functions including payroll, accounts payable, journal entry, and general ledger account reconciliation.

- Over the course of my career at Veolia, I have assisted in rate case data preparation
   and production responses.
- 3 Q. What is your educational background?
- A. I was granted a Bachelor of Science in Computer Science from Steven-Henager
  College in 2008 and a Bachelor of Science in Business Administration from LewisClark State College in 2000. I also attended NARUC Utility Rate School in the fall
  of 2020.
- Q. In connection with the Company's current application for an increase in rates
  and charges, what is the scope of your participation and testimony?
- 10 A. My participation and testimony concerns operating expenses of the Company. For 11 this rate case filing, Veolia Water Idaho used a historic test year consisting of a 12-12 month period ending on June 30, 2022 ("Historic Test Year") and a nine-month 13 adjustment period ending on March 31, 2023 ("Test Year"). For the Historic Test 14 Year data, Veolia has relied on its books and records, which are prepared and 15 maintained in conformity with the Uniform System of Accounts prescribed by the 16 Commission. As discussed in more detail below, the operating expenses included 17 in the exhibits I am sponsoring are based on the Historic Test Year, as modified by 18 certain normalizing adjustments. The Historic Test Year expenses are also adjusted 19 for changes in costs expected to take place in the adjustment period (or prior to 20 effective date of the rates) and measurable with a reasonable accuracy at the time 21 of this rate case filing.
- 22 Q. What exhibits are used to illustrate your testimony?
- 23 A. The following Exhibits accompanying my testimony:

1		• Exhibit 10, Schedule 1 – Operating Expense Adjustments:
2		<ul> <li>Adjustment No. 6 – Employee 401k</li> </ul>
3		<ul> <li>Adjustment No. 7 – Other Employee Benefits - Tuition</li> </ul>
4		<ul> <li>Adjustment No. 9 – Purchased Water</li> </ul>
5		<ul> <li>Adjustment No. 14 – Bad Debt</li> </ul>
6		<ul> <li>Adjustment No. 15 – Materials</li> </ul>
7		<ul> <li>Adjustment No. 16 – Vehicle Allocation</li> </ul>
8		<ul> <li>Adjustment No. 18 – Advertising</li> </ul>
9		<ul> <li>Adjustment No. 21 – IPUC Fees</li> </ul>
10		<ul> <li>Exhibit 10, Schedule 3 – Payroll Taxes:</li> </ul>
11		<ul> <li>Adjustment No. 2 – FICA Tax</li> </ul>
12		<ul> <li>Adjustment No. 3 – Federal Unemployment Insurance Tax</li> </ul>
13		<ul> <li>Adjustment No. 4 – State Unemployment Insurance Tax</li> </ul>
14	Q.	Please describe the approach you have taken in preparing the exhibits for
15		operating expenses.
16	А.	I have relied on information and data produced within the Company, and my own
17		investigation thereof, as the basis for adjustments in order to appropriately reflect
18		the costs expected to be incurred during the period rates will be in effect as a result
19		of this filing.
20	Q.	Please describe the various normalizing and annualizing adjustments, as well
21		as known and measurable adjustments, made to operating expenses as
22		demonstrated in Exhibit 10, Schedule 1.

1	А.	Adjustment No. 6, Employee 401k, increases Historic Test Year Employee
2		401k expense by \$71,977. The Historic Test Year amount is \$384,454 and the Test
3		Year amount is \$456,431. The Historic Test Year level of participation as a
4		percentage of 401k expense to gross payroll less incentives is 4.16%. This rate is
5		applied to the Test Year level of gross payroll minus incentives of \$10,981,000 as
6		shown on Adjustment No. 1, supported by Company witness Cary.
7		Adjustment No. 7, Other Employee Benefits - Tuition, increases Historic
8		Test Year expense by \$1,602 for tuition assistance. The Historic Test Year expense
9		is \$13,032 for 122 employees and the Test Year amount is \$14,634 based on the
10		Historic Test Year ratio of expense to employees and applied to 137 Test Year
11		employees.
12		Adjustment No. 9, Purchased Water, decreases purchased water expense by
13		\$61,608 from the Historic Test Year level of \$378,302, to a Test Year level of
14		\$316,694. The Historic Test Year included two natural flow water bank rental fees
15		due to timing of the payments. The adjusted Test Year expense includes only one.
16		Company Witness Cooper provides an explanation of the Company's purchased
17		water program in her testimony.
18		Adjustment No.14, Bad Debt, increases bad debt expense by \$13,321 from
19		the Historic Test Year level of \$291,742 to a Test Year amount of \$305,063.
20		Adjustments to the allowance for uncollectible reserves (Account 90405) are
21		removed from the uncollectible expense calculation. The Test Year amount is based
22		on a Historic Test Year bad debt expense to revenue ratio 0.5899% applied to the
23		Test Year revenue at current rates of \$51,717,859. Collection activities stopped in

1	March of 2020 due to the Covid-19 pandemic. Collections resumed as a phase-in
2	approach during 2021 and reached a normal threshold collection level in April 2021
3	for Commercial customers and May 2022 for Residential customers.
4	Adjustment No. 15, Materials, adjusts the Historic Test Year expense of
5	\$278,045 by \$28,279 to a Test Year amount of \$306,324. The adjustment increases
6	the Historic Test Year by \$31,223 in maintenance material costs excluded from
7	50635 (Chemical expense – Adjustment No. 11 as discussed in Company witness
8	Cary's testimony) and decreases the Historic Test Year by \$2,944 for a capital
9	expenditure reclassification.
10	Adjustment No. 16, Vehicle Allocation, increases net expense by \$467,768
11	from the adjusted Historic Test Year level of \$557,581 to a Test Year amount of
12	\$1,025,350. The Company uses a vehicle allocation process to distribute
13	transportation costs to the applicable income statement or balance sheet accounts.
14	All components of gross vehicle costs such as lease payments net of proceeds from
15	disposal, fuel, maintenance materials and outside contractors, mechanic payroll and
16	benefits, insurance, depreciation, GPS service and others are coded to a clearing
17	account on the Company's balance sheet. On a monthly basis, these costs are
18	cleared to expense or capitalized based upon the time allocation of departments
19	with assigned vehicles. The Historic Test Year allocation of gross costs to
20	operations and maintenance net expense is 56.587%.
21	Gross costs in the Historic Test Year were \$1,469,615 and increased to a
22	Test Year amount of \$1,811,996. Applying the Historic Test Year allocation of
23	56.587% results in a Historic Test Year net expense of \$832,494 and Test Year of

\$1,025,350. The increase is predominantly driven by increased lease costs and
 higher fuel prices.

Per books, the Historic Test Year net expense amount is \$832,494 which is
then adjusted to exclude test year IBNR (Incurred but not reported claim reserves)
of \$329,806 and include auto insurance claims payments (GL Account 26200, Cost
Element 682005) of \$54,893 resulting in an adjusted Historic Test Year amount of
\$557,581.

8 Net expense lease costs, net of proceeds, are increasing in the Test Year by 9 \$234,003. The increase is driven by the addition of one vehicle for new staff and 10 the replacement of 22 vehicles whose paid-off monthly lease costs are either \$13 11 or \$27 monthly depending on the lease provider. These vehicles are being replaced 12 due to general wear and tear, high mileage, and some maintenance issues. The 13 availability of replacement vehicles was restricted over the last two years due to 14 production issues by vehicle manufacturers.

As lease agreements expire, vehicles are ultimately disposed of, and any proceeds flow back into the vehicle allocation process and reduce gross costs to be allocated. The Company projects the proceeds will result in a normalized annual amount of \$10,500 based on a 3-year average.

Projected fuel prices are reflected in the Test Year as \$4.68 per gallon for gasoline and \$5.19 per gallon for diesel per AAA average price in Boise on September 1, 2022. Historic Test Year average prices were \$4.05 for regular gasoline and \$4.32 per gallon for diesel. Fuel consumption is projected to be a total of 73,593 gallons with 59,169 gallons of gasoline and 14,424 gallons of diesel fuel. Increased fuel prices and a projected 5.5% increase in fuel usage based on historical
 analysis accounts for an increase in net expense costs of \$43,356 in the Test Year.
 All other categories of costs are increasing by a combined net expense total of
 \$70,176 consisting predominantly of insurance and vehicle maintenance costs.

5 Adjustment No. 18, Advertising, is adjusted by \$10,598 from a Historic 6 Test Year amount of \$217,084 to a Test Year of \$227,683. The adjustment includes a reduction of \$2,000 to remove one extra month of RedSky media costs from the 7 Historic Test Year due to timing of payments; a reduction of \$8,000 to remove a 8 9 Donahoe Pace customer education media campaign cost doubled up in the Historic 10 Test Year due to timing of payments; a reduction of \$2,687 for non-recurring Eagle 11 Water Company customer townhall costs; and a reduction of \$6,715 to remove 12 printing costs of the Rules & Regulations insert from February 2022 which was 13 reprinted in June 2022 to reflect the May 1, 2022 rate change per SUZ-W-20-01 14 rate case. The adjustment includes an estimated cost of \$30,000 to produce a 15 printed version of the annual Consumer Confidence Report to be mailed to each 16 customer based on the low customer digital readership for this important regulatory 17 required document.

Adjustment No. 21, IPUC Fees, increases Test Year IPUC Fees by \$5,899 from the Historic Test Year expense of \$97,278 to the Test Year level of \$103,177. The Test Year amount is based on the Commission's 2022 utility assessment rate of 0.1995% per invoice dated April 21, 2022 instructing Veolia to make a payment of \$101,940. This rate is applied to the Test Year projected revenues as of April 2023 at current rates of \$51,717,859 and is subject to true up.

# 1 Q. Please explain Exhibit No. 10, Schedule 3, Adjustments No. 2, No. 3 and No. 4 2 - Payroll Taxes.

A. Exhibit No. 10, Schedule 3, Adjustments No. 2, No. 3 and No. 4 combine to
increase the Historic Test Year level of payroll taxes by \$124,798. Adjustment No.
2 indicates an increase in FICA taxes of \$124,963. Adjustment No. 3 reflects a
decrease of (\$378) in Federal unemployment taxes. Adjustment No. 4 shows an
increase of \$213 in Idaho State unemployment taxes. All payroll taxes have been
adjusted based on anticipated 2023 statutory limits and rates in effect for 2023.

## 9 Q. Does this conclude your direct testimony?

10 A. Yes.

9

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Attorneys for Veolia Water Idaho, Inc.

## BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

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IN THE MATTER OF THE APPLICATION OF VEOLIA WATER IDAHO, INC. FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR WATER SERVICE IN THE STATE OF IDAHO Case No. VEO-W-22-02

## BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

## EXHIBIT 10 TO ACCOMPANY THE

## DIRECT TESTIMONY OF MICHAEL WILSON

#### VEOLIA WATER IDAHO, INC. Details of Adjustments to Operating and Maintenance Expenses At Present Rates SUMMARY - Exhibit 10, Schedule 1

#### Historic Test Year ended June 30, 2022, as Adjusted

7/ 8/

			Schedule Adjustmen		His	storic Test Year Ended			malizing	Test Y	ed Historic ear Ended		.,		Year Ending
Witness	Line No	b. Description	No.	Account Reference		06/30/2022		Adju	stments	06/3	30/2022	Adju	ustments	0	3/31/2023
			EXHIBIT 10	, Schedule 1											
.Cary	1	Payroll	1	50100 to 50125	\$	6,672,277				\$	6,672,277	\$	989,331	\$	7,661,60
.Cary	2	Workers Compensation (excludes reserves, adds claims payments)	2	91460	\$	(159,397)	1/	\$	255,715	\$	96,318	\$	19,889	\$	116,20
Cary	3	Pension Cash Contributions	3	91500, 71257 & 26310	\$	553,030				\$	553,030	\$	32,766	\$	585,79
.Cary	4	Post-retirement Benefits Other than Pension (PBOP)	4	91550, 71258	\$	(481,247)				\$	(481,247)	\$	(42,509)	\$	(523,75
.Cary	5	Employee Healthcare (excludes reserves)	5	91700	\$	2,482,907	2/	\$	(25,894)	\$	2,457,013	\$	(353,303)	\$	2,103,71
1.Wilson	6	Employee 401k	6	91800	\$	384,454		•	(,)	ŝ	384,454		71,977		456,43
I.Wilson	7	Other Employee Benefits - Tuition	7	91850	\$	13,032				\$	13,032		1,602		14,6
Cary	8	Payroll Overheads (Fringe Benefits Allocation)	8	90950 & 90953	\$	(1,547,567)				\$	(1,547,567)	\$	81,157	\$	(1,466,41
I.Wilson	9	Purchased Water	9	50605	\$	378,302				\$	378,302	\$	(61,608)	\$	316,69
.Cary	10	Energy- Purchased Power and Other Utilities	10	50610 & 50620	\$	2,498,030				\$	2,498,030	\$	97,600	\$	2,595,63
Cary	11	Chemicals (reclassification amount in Adjusted Test Year to Materials or capitalized)	11	50635	\$	472,422	3/	\$	(36,754)	\$	435,668	\$	158,707	\$	594,37
.Cary	12	Subcontractors	12	50400	\$	811,173				\$	811,173	\$	19,282	\$	830,45
.Cary	13	Customer Billing Expenses	13	50405	\$	301,338				\$	301,338	\$	22,125	\$	323,46
1.Wilson	14	Bad Debts (reserves booked in separate 90405 account)	14	90400 & 90405	\$	(391,803)	4/		683,545	\$	291,742	\$	13,321	\$	305,06
I.Wilson	15	Materials (reclassification amount in Adjusted Test Year from Chemicals)	15	50300	\$	278,045	5/	\$	28,279	\$	306,324	\$	-	\$	306,32
1.Wilson	16	Vehicle Allocation (excludes reserves, adds claims payments)	16	50645 & 50646	\$	832,494	6/	\$	(274,913)	\$	557,581	\$	467,768	\$	1,025,35
.Cary	17	Office Expenses	17	50650	\$	741,917			( ))	ŝ	741.917			\$	815,64
1.Wilson	18	Advertising Expense	18	50651	\$	217,084				\$	217,084	\$	10,598	\$	227,68
1.Zerhouni	19	Management & Service Fees	19	90850	\$	4,066,814				\$	4,066,814		499,821	\$	4,566,63
Cary	20	General Insurance (excludes reserves, adds claims payments, does not include premiums captured in M&S Fees)	20	91400 & 91450	\$	227,124	7/	\$	(135,776)		91,348		151,177		242,52
1.Wilson	21	IPUC Fees	21	91900	\$	97,278				\$	97.278	\$	5.899	\$	103,17
.Cary	22	Safety	22	92200	\$	154,824				\$	154,824	•	40,582	•	195,40
I.Zerhouni	23	Amortization Expense - Deferred Rate Case (excludes Intervenor funding)	23	92000	\$	51,960	8/	\$	(22,092)	\$	29,868	\$	173,055	\$	202,92
A.Zerhouni	24	Amortization Expense - Deferred Pension	24	92056	\$	477,384				\$	477,384	\$	(454,166)	\$	23,21
I.Zerhouni	25	Amortization Expense - Deferred Tank Painting	25	92053	\$	145,217				\$	145,217		32,066		177,28
1.Zerhouni	26	Amortization of Excess Deferred Income Taxes	26	92059	\$	(2,207,184)				\$	(2,207,184)	\$	2,007,184	\$	(200,00
1.Zerhouni	27	Amortization Expense - Deferred Power	27	92061	\$	197,484				\$	197,484	\$	337,294	\$	534,77
1.Zerhouni	28	AFUDC Equity Gross Up Amortization	28	92064	\$	39,024				\$	39,024	\$	(8,501)	\$	30,52
.Cary	29	Adjustment to Variable Expenses Due to Volume Normalization	29		\$	-				\$	-	\$	(127,937)	\$	(127,93
	30	Total Adjusted Operating & Maintenance Expenses			\$	17,306,417		\$	472,111	\$	17,778,528	\$	4,258,907	\$	22,037,43
	31	Total Unadjusted Operating & Maintenance Expenses			\$	350,189		\$	-	\$	-	\$	-	\$	350,18
	32	Total Operating and Maintenance Adjustments			\$	17,656,607		\$	472,111	\$	17,778,528	\$	4,258,907	\$	22,387,62
	33		EXHIBIT 10	, Schedule 2											
).Njuguna	34	Adjustment to Depreciation Expense	1	70100 & 70101	\$	9,696,461							950,629	\$	10,647,09
1.Zerhouni	35	Amortization of Utility Plant Acquisition Adjustments (UPAA)	2	71255	•	20,712							261,873		282,58
	36	Total Depreciation and Amortization			\$	9,717,173		\$	-	\$	-	\$		\$	10,929,67
Conv	37	Property Toyon	EXHIBIT 10	, Schedule 3 70203		1,769,525						\$	275 507	¢	2 4 45 00
.Cary 1.Wilson	38 39	Property Taxes Payroll Taxes (combined FICA, FUI, SUI)	Pages 2, 3		\$ \$	1,769,525						ծ Տ	375,507 124,797		2,145,03 898,78
	40	Total Taxes (combined FICA, FOI, SOI)	& 4	10230	\$	2.543.511		\$	-	\$	-	\$		\$	3,043,8
	40				<u> </u>	2,040,011		Ŷ		Ŷ		<u> </u>	000,004	Ψ	0,040,01
	41	Total Operating Expenses			\$	29,917,291		\$	472,111	\$	17,778,528	\$	5,971,714	\$	36,361,11
		Normalizing Adjustments:											~	ase N	o. VEO-W-22-
		1/	Workers Co	mpensation (excludes re	eserv	es, adds claims n	ayme	ents GL #	account 2620	00)					Exhibit No.
		2/		lealthcare (excludes res						,					Schedule 1-
		3/		reclassification amount i			o Mat	terials or	capitalized)						Summa
		4/		reserves booked in sepa											Cary/Wils
		5/		eclassification amount in										Ni	uguna/Zerho
		6/	Vehicle Allo	cation (excludes reserve	es, ad	ds claims paymer	nts G	L accour	nt 26200)						Page 1 o
		7/		urance (excludes reserve						es not in	clude premiu	ms capt	ured in M&S	Fees)	

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General Insurance (excludes reserves, adds claims payments GL account 26200, does not include premiums captured in M&S Fees)

Rate Case Expense Amortization (excludes Intervenor funding)

## Adjustment No. 6 Employee 401k Account 91800

Line		, 100004111 0 10							Adjustmer	nt
<u>No.</u>	Description					<u>To</u>	<u>tal 401K</u>		Amount	
1	To adjust 401k matching expense to Test Year based payroll expense	l on Historic Test	Yea	ar ratio expense a	mount of			\$	7	71,977
		<u>401k Expense</u>	<u>Gr</u>	oss Payroll less Incentives	<u>Ratio</u>					
2	Historic Test Year 12 months ending June 30, 202	\$ 384,454	\$	9,249,359	4.16%					
3	Test Year Gross Payroll less Incentives		\$	10,981,000						
4	Ratio based on Historic Test Year				4.16%					
5	Test Year Employee 401K					\$	456,431			
6	Historic Test Year Expense					\$	384,454	-		
7	Adjustment					\$	71,977			

## Adjustment No. 7 Other Employee Benefits - Tuition Account 91850

Line <u>No.</u>	Description		<u>A</u>	<u>mount</u>	<u>Total</u>		Adjustment <u>Amount</u>
1	To adjust other employee benefits (tuition expense) to Test Year level based on H	istoric 1	est Y	ear ratio of	employees	\$	1,602
2	Historic Test Year Expense - Other Employee Benefits Expense - Tuition		\$	13,032			
3	Employees as of June 2022			122			
4	Historic Test Year expense per employee		\$	106.82			
5	Test Year Employees	х		137			
6	Test Year Expense - Tuition				\$ 14,634	-	
7	Adjustment				\$ 1,602	-	

## Adjustment No. 9

Purchased Water Account 50605

Line <u>No.</u>	Description		Adjustment <u>Amount</u>			
1	shares in canal company's contracts/leases for storage water and purchases from Garden City. Historic Test year included two water bank rental fees due to timing of payment.				\$	(61,608)
	Details	4	<u>Amount</u>	<u>Total</u>		
2	Shares Leased in Canals	\$	96,210			
3	Contract Storage	\$	49,834			
4	State Water Bank (Natural Flow)	\$	28,800			
5	Basin 63 Rental Pool	\$	140,000			
6	Additional Rental Pool	\$	-			
7	Garden City Water Purchase	\$	1,850			
8	New York Irrigation Canal	\$	-			
9	Test Year Purchased Water			\$ 316,694		
10	Historic Test Year Expense			\$ 378,302		
11	Adjustment			\$ (61,608)		

#### Adjustment No. 14 Bad Debt Account 90400, 90405

#### Line <u>No.</u> <u>Description</u>

1

Adjustment <u>Amount</u>

13,321

\$

Normalize bad debt expense from Historic Test Year amount. Exclude allowance for uncollectible reserves (90405) from uncollectible expenses reflected below. Collections activities stopped March 2020 due to Covid-19 pandemic. Collections resumed as phase-in during 2021 and reached a normal threshold collection level in April 2021 for Commercial customers and May 2022 for Residential customers.

2		<u>Revenues</u>	Bad I	Debt Reserve 90405	Uncollectible %	Debt 90400 ut Reserve)	
3	Historic Test Year Revenues	\$ 49,459,567					
4	Historic Test Year Expense excluding Bad Debt Reserve 90405		\$	(683,545)		\$ 291,742	
5	Percentage Bad Debt Accounts Expense - per Historic Test Year				0.5899%		
6	Projected Total Test Year Revenues at Present Rates (Exhibit 5 Schedule 2, cell K23)	\$51,717,859					
7	Test Year Bad Debt Expense			Х	0.5899% =	\$ 305,063	
8	Adjustment					\$ 13,321	

## Adjustment No. 15

Materials Account 50300

Line <u>No.</u>	Description		Adjustment <u>Amount</u>
1	To normalize materials expense based on Historic Test Year amount, excluding ca item reclassification and adding in chemical maintenance costs included in chemic reclassified to materials later	• •	
		<u>Amount</u>	
2	Historic Test Year Expense before correction	278,045	
3	Include maintenance costs that were included in Historic Test Year 50635 Chemicals but excluded in the adjustment, these costs should be in Materials	\$ 31,223	
4	Exclude Hydrant Storz Quick Connection - capital expenditure reclassification	\$ (2,944)	
5	Adjusted Historic Test Year Expense	306,324	
6	Test Year Materials Expense	\$ 306,324	
	Adjustment	<b>\$</b> -	

#### Adjustment No. 16 Vehicle Allocation Account 50645 & 50646

Line <u>No.</u>	Description					Adjustment <u>Amount</u>
1	To adjust vehicle allocation expenses including all elements delineated below for fleet or heavy equipment based on projected expense.	f Vehio	cles and		\$	467,768
	Details Test Year Expense	i	<u>Amount</u>	Total		
2 3 4 5 6 7	Mechanic payroll and benefits Lease Cost Fuel (73,593 gallons @ \$4.78) average of Regular & Diesel fuel as of Sept. 1, 2022 Materials, Maintenance (2021 cost plus 3% inflation estimate) Insurance Other Costs, Depreciation, Tax, Vehicle allowance, etc.	\$\$\$\$ \$\$ \$ \$	99,362 736,412 351,490 216,070 211,509 207,652			
8	Sub Total Test Year Gross Cost			\$ 1,822,496		
9	Less: Estimate of Proceeds from disposal or rebates based on 3 year average	\$	(10,500)			
10	Vehicle Allocation Gross			\$ 1,811,996		
11	Test Year O&M Vehicle Allocation ratio based on June 2022 Historic Test Year - 50646 CE 522705 / 50646		56.587%	¢ 4 025 250		
12	Total Test Year Expense	¢	000 404	\$ 1,025,350	-	
13 14	Historic Test Year Expense 50645 & 50646 before adjustments Exclude Historic Test Year IBNR - Incurred But Not Reported claims reserves	\$ \$	832,494 (329,806)			
14	Add Auto Insurance Claims payments - GL Account 26200 CE 682005	ֆ \$	54,893			
15	Adjusted Historic Test Year Vehicle Allocation Expense	φ	04,090	\$ 557,581	-	
15	Adjustment			\$ 467,768		

#### Adjustment No. 18 Advertising Account 50651

Line <u>No.</u>	Description			justment I <u>mount</u>
1	To normalize customer outreach advertising expense. Eliminate from Historic Test Year duplicated timing of various customer outreach campaigns. Add CCR Consumer Confidence Report printed vertices of the second se		ie to	\$ 10,598
	Adjustments	<del>:</del>	<u>Amount</u>	
2	Historic Test Year Advertising Expense	\$	217,084	
3	reflected	\$	(2,000)	
4	Remove Donahoe Pace customer education Conservation 2021 costs - doubled up in Historic Test Year due to timing of campaigns	\$	(8,000)	
5	Remove Eagle Water Company customer town hall costs, non-recurring	\$	(2,687)	
6	Remove Drapers Associates Rules & Regulations insert from February 2022, was reprinted in June to reflect May 1 rate change per SUZ-W-20-01	\$	(6,715)	
7	Add CCR Consumer Confidence Report mailer per projected cost.	\$	30,000	
8	Test Year Advertising Expense	\$	227,683	
	Adjustment	\$	10,598	

## Adjustment No. 21 IPUC Fees Account 91900

Line <u>No.</u>	Description			ljustment Amount
1	To adjust Historic Test Year level of IPUC Annual Assessment based on latest invoice.			\$ 5,899
	<u>Details</u> <u>Amount</u>		<u>Total</u>	
2	Projected Total Test Year Revenues at Present Rates (Exhibit 5 Schedule 2, cell K23) \$ 51,717,859			
3	IPUC 2022 Utility Assessment Rate - Based on IPUC Invoice 2022-240 Dated April 21, 2022 0.1995%	_		
4	Test Year IPUC Assessment	\$	103,177	
5	Historic Test Year Expense	\$	97,278	
6	Adjustment	\$	5,899	

## Veolia Water Idaho, Inc. Details of Adjustments to Payroll Taxes Historic Test Year ended June 30, 2022, as Adjusted

## Adjustment No. 2

## Payroll Taxes At Present Rates, Projected Limit Account 70250

Line <u>No.</u> Description Adjustment <u>Amount</u>

\$

**1** To adjust Employer FICA Tax Liability - Federal Insurance Contributions Act

124,963

	<u>Details</u>	So	cial Security <u>Amount</u>	Medicare <u>Amount</u>	<u>c</u>	<u>combined</u>
2	Projected FICA Base for 2023 - based on change in prior year	\$	151,200	No Limit		
3	FICA Rate for 2022		<u>6.20%</u>	<u>1.45%</u>		
4	Test Year Payroll	\$	11,578,450	\$ 11,578,450		
5	Wages in Excess of FICA base	<u>\$</u>	233,485	<u>No limit</u>		
6	Taxable Wages	\$	11,344,965	\$ 11,578,450		
7	FICA Tax Rates		<u>6.20%</u>	<u>1.45%</u>		
8	Test Year FICA Tax	\$	703,388	\$ 167,888	\$	871,275
9	Historical Test Year Expense				\$	746,313
10	Adjustment				\$	124,963

## Veolia Water Idaho, Inc. Details of Adjustments to Payroll Taxes Historical Test Year ended June 30, 2022, as Adjusted

## Adjustment No. 3 Payroll Taxes At Present Rates Account 70250

Line <u>No.</u>	Description			-	justmen <u>mount</u>	t
1	To adjust Federal Unemployment Insurance Tax			\$		(378)
	<u>Details</u>	Amo	<u>unt</u>			
2	Federal Taxable Base limit	\$	7,000			
3	Federal Tax Rate		0.60%			
4	Employees covered by Federal Unemployment Tax (137 Test Year Employees @ \$7,000 limit)					
5	Taxable Wages	\$	\$959,000			
6	Tax Rate		0.60%			
7	Test Year Federal Unemployment Tax	\$	5,754			
8	Historical Test Year Expense	\$	6,132			
9	Adjustment	\$	(378)			

## Veolia Water Idaho, Inc. Details of Adjustments to Payroll Taxes Historical Test Year ended June 30, 2022, as Adjusted

## Adjustment No. 4 Payroll Taxes At Present Rates, Projected Limit Account 70250

Line <u>No.</u>	Description				Adjustment <u>Amount</u>		
1	To adjust State Unemployment Insurance Tax			\$		213	
	Details	<u>Am</u>	<u>ount</u>				
2	Projected 2023 Idaho Taxable Base - based on change in prior year	\$	50,500				
3	2022 Idaho SUTA Tax Rate Class 2 Positive		0.346%				
4	Employees covered by State Unemployment Tax (137 Test Year Employees)						
5	Taxable Base	\$	50,500				
6	Test Year Taxable Wages	\$6	,287,273				
7	Tax Rate		0.346%				
8	Test Year Idaho Unemployment Tax	\$	21,754				
9	Historical Test Year Expense	\$	21,541				
10	Adjustment	\$	213				